STATE OF SO	UTH CAROLINA)) BEFORE THE					
(Caption of Cas	se))) PUBLIC SERVICE COMMISSION					
) OF SOUTH CAROLINA					
Application of Piedmont Natural Gas Company, Inc. for Approval of GCRM-126				COVER SHEET				
) DOCI	CET				
			•	BER: 2006 - 401	- G			
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		,)					
			<u> </u>					
(Please type or print Submitted by:) Scott Tyler		SC Bor N	Tumber: 12037				
Address:	Moore & Van All	en	Telephon					
radi oss.	100 N. Tryon Stre		Fax:	704-378-1963				
	Charlotte, NC 28		Other:					
			Email:	scotttyler@mvalaw.com				
NOTE: The cover s	heet and information co	ntained herein neither replace			of pleadings or other papers			
	-	or use by the Public Service C	commission of	f South Carolina for the pur	pose of docketing and must			
be filled out comple		OCKETING INFO	DA / A TI	DN I (CI 1 11 11 1 1 1				
	elief demanded in pe RM-126 Application		or item to be	e placed on Commission	's Agenda expeditiously			
INDUSTRY (C	Check one)	NAT	URE OF A	CTION (Check all tha	t apply)			
☐ Electric		Affidavit	Let	ter	Request			
☐ Electric/Gas		Agreement		morandum	Request for Certificatio			
☐ Electric/Teleco	mmunications	Answer	☐ Mo	tion	Request for Investigation			
☐ Electric/Water		Appellate Review	☐ Obj	ection	Resale Agreement			
☐ Electric/Water/	Telecom.		Peti	ition	Resale Amendment			
☐ Electric/Water/Sewer		Brief	Peti	tion for Reconsideration	Reservation Letter			
Gas		Certificate	Peti	tion for Rulemaking	Response			
Railroad		Comments	Peti	tion for Rule to Show Cause	Response to Discovery			
Sewer		Complaint	Peti	tion to Intervene	Return to Petition			
Telecommunica	ations	Consent Order	Peti	tion to Intervene Out of Time	☐ Stipulation			
Transportation		Discovery	Pre:	filed Testimony	Subpoena			
☐ Water		Exhibit	Pro	motion	☐ Tariff			
☐ Water/Sewer		Expedited Consideration	on Pro	posed Order	Other:			
Administrative	Matter	Interconnection Agreeme	nt Pro	test				
Other:		Interconnection Amendm	ent Pub	lisher's Affidavit				
		Late-Filed Exhibit	☐ Rep	ort				

Moore & Van Allen

January 16, 2009

VIA ELECTRONIC FILING

Mr. Charles Terreni
Chief Clerk Administrator
The Public Service Commission of South Carolina
Synergy Business Park
101 Executive Center Drive
Columbia, South Carolina 29210

Re: GCRM-126, Docket No. 2006-401-G

Dear Mr. Terreni:

On behalf of Piedmont Natural Gas Company, Inc. ("Piedmont"), I have enclosed various schedules constituting Piedmont's GCRM-126.

The rate changes reflected in this filing, as shown on the attached schedules, are necessary to update Piedmont's rates to reflect changes in Piedmont's wholesale costs of gas. Wholesale futures contract prices for natural gas deliveries, as reflected on the New York Mercantile Exchange, are currently at levels well below the \$7.75 commodity cost of gas reflected in Piedmont's rates. Based on this differential, Piedmont is at substantial risk of a serious overcollection of its wholesale gas costs in the near future if the benchmark cost of gas reflected in its rates is not decreased to \$6.50 per dekatherm as proposed herein. The relief requested herein will avoid such overcollection and will also ensure that the wholesale gas costs reflected in Piedmont's rates are reasonably consistent with the prevailing market price for natural gas, thereby avoiding the creation of artificial market signals/incentives to parties who utilize this commodity for fuel or process purposes. The rate changes proposed herein are a decrease of \$0.12770/therm for sales rate schedules (201, 202, 221, 232, 242, 252, 262, 203 and 204) and a decrease of

\$0.00270/therm for transportation rate schedules (213 and 214). Piedmont hereby requests approval of this GCRM filing in time to implement these rate changes effective with the first billing

If you have any questions regarding this matter, you may reach me at the number shown above.

Sincerely,

Moore & Van Allen, PLLC

cycle in February, 2009.

s/ Scott M. Tyler Scott M. Tyler

Enclosures

c: Mr. David Carpenter

Ms. Pia Powers Mr. Jim Jeffries

Office of Regulatory Staff (via email and 5 copies via overnight delivery)

Scott M. Tyler Attorney at Law

T 704 331 2463 F 704 378 1963 scotttyler@myalaw.com

Moore & Van Allen PLLC

Suite 4700 100 North Tryon Street Charlotte, NC 28202-4003

Also Admitted in SC

RATES AND CHARGES

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SOUTH CAROLINA RATES AND CHARGES

Residential

Residential Service - Value Rate 201

Monthly Charge -

Rate Per Therm -

November - March

\$ 10.00

November - March

\$ 1.09058

April - October

\$ 8.00

April - October

\$ 1.04376

Residential Service - Standard Rate 221

Monthly Charge -

Rate Per Therm -

November - March \$ 10.00 November - March

\$ 1.31715

April - October

\$ 8.00

April - October

\$ 1.32734

Outdoor Gaslight Service - Rate 205

Monthly Charge -

\$ 15.00

SOUTH CAROLINA RATES AND CHARGES

Commercial

Small General Service - Standard Rate 202

Monthly Charge -

\$ 22.00

Rate Per Therm -

November - March

\$ 1,22149

April - October

\$ 1.18116

Small General Service - Value Rate 232

Monthly Charge -

\$ 22.00

Rate Per Therm -

November - March

First 2,000 \$ 1.15203

Over 2,000 \$ 1.11810

April - October

First 2,000

\$ 1.04353

Over 2,000 \$ 1.01250

Medium General Service - Standard Rate 252

Monthly Charge -

\$ 75.00

Rate Per Therm -

November - March

April - October

\$ 1.19368

\$ 1.14159

Medium General Service - Value Rate 262

Monthly Charge -

\$ 75.00

Rate Per Therm -

November - March

\$ 1.11309 First 5,000

Over 5,000 \$ 1.07470

April - October

First 5,000 Over 5,000 \$ 0.98083

\$ 1.00881

Small General Service - Motor Fuel Rate 242

Monthly Charge -

\$ 22.00

Rate Per Therm -

November - March

\$ 0.92385

April - October

\$ 0.93843

Issued by Tom Skains, CEO & President Issued to comply with the authority granted by The Public Service Commission of South Carolina GCRM-126

Issued: Effective: January 16, 2009 February 1, 2009

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SOUTH CAROLINA RATES AND CHARGES

Industrial

Large General Sales Servic	<u>e - Rate 203</u>					
Monthly Charge -			\$ 250.0	00		
Demand Charge (monthly per peak day therm usage) - Rate Per Therm -			\$ 1.9000	00		
	November - March		April - October			
	First 15,000 \$	0.95402	First 15,000	\$	0.85082	
	Next 15,000 \$	0.87991	Next 15,000	\$	0.80234	
	Next 75,000 \$	0.84342	Next 75,000	\$	0.81766	
	Next 165,000 \$	0.74793	Next 165,000	\$	0.72936	
	Next 330,000 \$ Over 600,000 \$	0.69261 0.66404	Next 330,000 Over 600,000	\$ \$	0.68761 0.66404	
nterruptible Sales Service	- Rate 204					
Monthly Charge - Rate Per Therm -			\$ 250.0	00		
vare Let Trientil -	November - March		April - October			
	First 15,000 \$	1.04680	First 15,000	\$	0.86842	
	Next 15,000 \$	0.97634	Next 15,000	\$	0.81932	
	Next 75,000 \$	0.92741	Next 75,000	\$	0.79271	
	Next 165,000 \$	0.95623	Next 165,000	\$	0.76203	
	Next 330,000 \$	0.79105	Next 330,000	\$	0.70261	
	Over 600,000 \$	0.70404	Over 600,000	\$	0.67404	
arge General Transportation	on Service - Rate 213					·
fonthly Charge -			\$ 250.0	00		
Demand Charge (monthly per	r peak day therm usage) -		\$ 0.6000	00		
Standby Sales Service Charg Rate Per Therm -	ge (monthly per peak day them	ı usage) -	\$ 1.3000	00		
	November - March		April - October			
·	First 15,000 \$	0.25795	First 15,000	\$	0.18920	
	Next 15,000 \$	0.19052	Next 15,000	\$	0.14029	
	Next 75,000 \$	0.14409	Next 75,000	\$	0.11534	
	Next 165,000 \$	0.09793	Next 165,000	\$	0.07660	
	Next 330,000 \$	0.04261	Next 330,000	\$	0.03761	
	Over 600,000 \$	0.01404	Over 600,000	\$	0.01404	
nterruptible Transportation	Service - Kate 214					
4			\$ 250.0	_		
Monthly Charge - Rate Per Therm -			April - October			
	November - March					
	First 15,000 \$	0.25669	First 15,000	\$	0.18750	
	First 15,000 \$ Next 15,000 \$	0.18905	Next 15,000	\$	0.13729	
	First 15,000 \$ Next 15,000 \$ Next 75,000 \$	0.18905 0.13981	Next 15,000 Next 75,000	\$ \$	0.13729 0.10576	
	First 15,000 \$ Next 15,000 \$ Next 75,000 \$ Next 165,000 \$	0.18905 0.13981 0.09108	Next 15,000 Next 75,000 Next 165,000	\$ \$ \$	0.13729 0.10576 0.07422	
	First 15,000 \$ Next 15,000 \$ Next 75,000 \$	0.18905 0.13981	Next 15,000 Next 75,000	\$ \$	0.13729 0.10576	

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SOUTH CAROLINA RATES AND CHARGES

Miscellaneous Fees And Charges

Schedule For Limiting And Curtailing Service	- Rate	206	
Emergency Service Rate Per Therm	\$	1.00	In addition to commodity prices as defined in Rate Schedule 206, Rate For Emergency Service.
Unauthorized Over Run Penalty Per Therm	\$	2.50	In addition to commodity prices as defined in Rate Schedule 206, Rate For Emergency Service.
Reconnect Fees			
February Through August September Through January	\$ \$	40.00 60.00	
Returned Check Charge			
Returned Check Charge	\$	25.00	

Issued by Tom Skains, CEO & President Issued to comply with the authority granted by The Public Service Commission of South Carolina GCRM-126

Issued: Effective: January 16, 2009 February 1, 2009

SCHEDULE A

Piedmont Natural Gas Company, Inc. Purchased Gas Adjustment effective February 2009 GCRM - 126

South Card Rate Sched		1/1/2009 Current <u>Billing Rates</u>	<u>Change</u>	2/1/2009 New <u>Billing Rates</u>
201	Residential Service - Value			
201	Monthly Charge-winter	10.00	_	10.00
	Monthly Charge-summer	8.00	-	8.00
	Winter (NovMar.)	1.21828	(0.12770)	1.09058
	Summer (AprOct.)	1.17146	(0.12770)	1.04376
221	Residential Service - Standard	1.17110	(0.12770)	1.01570
221	Monthly Charge-winter	10.00	_	10.00
	Monthly Charge-summer	8.00	_	8.00
	Winter (NovMar.)	1.44485	(0.12770)	1.31715
	Summer (AprOct.)	1.45504	(0.12770)	1.32734
205	Outdoor Gas Light Service	1	(0/12//0)	1102701
200	Monthly Charge	15.00	_	15.00
202	Small General Service-Standard	15.00		10100
	Monthly Charge	22.00	-	22.00
	Winter (NovMar.)	1.34919	(0.12770)	1.22149
	Summer (AprOct.)	1.30886	(0.12770)	1.18116
232	Small General Service-Value		(******)	
	Monthly Charge	22.00	-	22.00
	Winter (NovMar.)			
	First 2,000	1.27973	(0.12770)	1.15203
	Over 2,000	1.24580	(0.12770)	1.11810
	Summer (AprOct.)		,	
	First 2,000	1.17123	(0.12770)	1.04353
	Over 2,000	1.14020	(0.12770)	1.01250
252	Medium General Service-Standard			
	Monthly Charge	75.00	-	75.00
	Winter (NovMar.)	1.32138	(0.12770)	1.19368
	Summer (AprOct.)	1.26929	(0.12770)	1.14159
262	Medium General Service-Value			
	Monthly Charge	75.00	-	75.00
	Winter (NovMar.)			
	First 5,000	1.24079	(0.12770)	1.11309
	Over 5,000	1.20240	(0.12770)	1.07470
	Summer (AprOct.)			
	First 5,000	1.13651	(0.12770)	1.00881
	Over 5,000	1.10853	(0.12770)	0.98083
242	Small General Service-Motor Fuel			
	Monthly Charge	22.00	-	22.00
	Winter (NovMar.)	1.05155	(0.12770)	0.92385
	Summer (AprOct.)	1.06613	(0.12770)	0.93843

Piedmont Natural Gas Company, Inc. Purchased Gas Adjustment effective February 2009 GCRM - 126

South Carolina Rate Schedules:		1/1/2009 Current Billing Rates Chang		2/1/2009 New Billing Rates	
203	Large General Sales Service				
	Monthly Charge	250.00	-	250.00	
	Billing Demand (therms)	1.90000	-	1.90000	
	Winter (NovMar.)				
	First 15,000	1.08172	(0.12770)	0.95402	
	Next 15,000	1.00761	(0.12770)	0.87991	
	Next 75,000	0.97112	(0.12770)	0.84342	
	Next 165,000	0.87563	(0.12770)	0.74793	
	Next 330,000	0.82031	(0.12770)	0.69261	
	Over 600,000	0.79174	(0.12770)	0.66404	
	Summer (AprOct.)				
	First 15,000	0.97852	(0.12770)	0.85082	
	Next 15,000	0.93004	(0.12770)	0.80234	
	Next 75,000	0.94536	(0.12770)	0.81766	
	Next 165,000	0.85706	(0.12770)	0.72936	
	Next 330,000	0.81531	(0.12770)	0.68761	
	Over 600,000	0.79174	(0.12770)	0.66404	
204	Interruptible Sales Service				
	Monthly Charge	250.00	-	250.00	
	Winter (NovMar.)				
	First 15,000	1.17450	(0.12770)	1.04680	
	Next 15,000	1.10404	(0.12770)	0.97634	
	Next 75,000	1.05511	(0.12770)	0.92741	
	Next 165,000	1.08393	(0.12770)	0.95623	
	Next 330,000	0.91875	(0.12770)	0.79105	
	Over 600,000	0.83174	(0.12770)	0.70404	
	Summer (AprOct.)				
	First 15,000	0.99612	(0.12770)	0.86842	
	Next 15,000	0.94702	(0.12770)	0.81932	
	Next 75,000	0.92041	(0.12770)	0.79271	
	Next 165,000	0.88973	(0.12770)	0.76203	
	Next 330,000	0.83031	(0.12770)	0.70261	
	Over 600,000	0.80174	(0.12770)	0.67404	

Piedmont Natural Gas Company, Inc. Purchased Gas Adjustment effective February 2009 GCRM - 126

South Carolina Rate Schedules:		1/1/2009 Current Billing Rates Change		2/1/2009 New Billing Rates	
213	Large General Transportation Service				
	Monthly Charge	250.00	-	250.00	
	Standby Demand	1.30000	-	1.30000	
	Billing Demand (therms)	0.60000	-	0.60000	
	Winter (NovMar.)				
	First 15,000	0.26065	(0.00270)	0.25795	
	Next 15,000	0.19322	(0.00270)	0.19052	
	Next 75,000	0.14679	(0.00270)	0.14409	
	Next 165,000	0.10063	(0.00270)	0.09793	
	Next 330,000	0.04531	(0.00270)	0.04261	
	Over 600,000	0.01674	(0.00270)	0.01404	
	Summer (AprOct.)				
	First 15,000	0.19190	(0.00270)	0.18920	
	Next 15,000	0.14299	(0.00270)	0.14029	
	Next 75,000	0.11804	(0.00270)	0.11534	
	Next 165,000	0.07930	(0.00270)	0.07660	
	Next 330,000	0.04031	(0.00270)	0.03761	
	Over 600,000	0.01674	(0.00270)	0.01404	
214	Interruptible Transportation Service				
	Monthly Charge	250.00	-	250.00	
	Winter (NovMar.)				
	First 15,000	0.25939	(0.00270)	0.25669	
•	Next 15,000	0.19175	(0.00270)	0.18905	
	Next 75,000	0.14251	(0.00270)	0.13981	
	Next 165,000	0.09378	(0.00270)	0.09108	
	Next 330,000	0.04643	(0.00270)	0.04373	
	Over 600,000	0.01674	(0.00270)	0.01404	
	Summer (AprOct.)				
	First 15,000	0.19020	(0.00270)	0.18750	
	Next 15,000	0.13999	(0.00270)	0.13729	
	Next 75,000	0.10846	(0.00270)	0.10576	
	Next 165,000	0.07692	(0.00270)	0.07422	
	Next 330,000	0.06066	(0.00270)	0.05796	
	Over 600,000	0.01674	(0.00270)	0.01404	

SCHEDULE B

Piedmont Natural Gas Company, Inc. South Carolina Commodity Cost of Gas Calculation GCRM - 126

	Docket 2005-125-G Settlement Approved on 10/14/2008 DT's	Ben	pposed chmark <u>Rate</u>		<u>Total</u>
Sales	14,409,572	\$	6.50	\$	93,662,218
Transportation	5,034,026				
Total Throughput	19,443,598				
LAUF %	2.16%				
Company Use & Lost And Unacct For	419,982	\$	6.50	\$	2,729,881
Total Throughput					19,443,598
Calculated Rate in DT - LAUF					0.1404
Proposed Sales Commodity Rate in DT Proposed Sales Commodity Rate in Therm Current Sales Commodity Rate in Therms Adjustment to Sales Commodity Rate	s			\$ \$ \$	6.6404 0.66404 0.79174 (0.12770)
Proposed Transportation Commodity Rate Proposed Transportation Commodity Rate Current Transportation Commodity Rate in Adjustment to Transportation Commodity R	\$ \$ \$	0.1404 0.01404 0.01674 (0.00270)			
Current Benchmark Proposed Benchmark Difference				\$ \$ \$	7.75 6.50 (1.25)

STATE OF NORTH CAROLINA

VERIFICATION

COUNTY OF MECKLENBURG

Pia Powers, being duly sworn, deposes and says that she is Manager – Regulatory Affairs of Piedmont Natural Gas Company, Inc., that as such, she has read the foregoing Petition and knows the contents thereof; that the same are true of her own knowledge except as to those matters stated on information and belief and as to those she believes them to be true.

Mecklenburg County, North Carolina Signed and sworn to before me this day by Pia Powers.

(Official Seal)

Commission Expires.

SANDRA K. HAMMOND **NOTARY PUBLIC** MECKLENBURG COUNTY, N.

My commission expires: <u>August 4, 2613</u>